Graph-Theoretic Convexification of Polynomial Optimization with Applications to Power Systems and Distributed Control

Javad Lavaei

Industrial Engineering and Operations Research University of California, Berkeley





Optimization



ROBOTICS



CONTROL THEORY







JavaScript data

tehavior BM



















This talk uses the \$400B power grid to illustrate our tools and techniques.

Power Systems

D Power system:

- ✤ A large-scale system consisting of generators, loads, lines, etc.
- Used for generating, transporting and distributing electricity.





- Unit commitment (UC)
- Optimal power flow (OPF)
- Security analysis
- State estimation

ISO, RTO, TSO

Power Operational Problems



Modeling of Power Systems

Consider two nodes *i* and *j* connected via a line:





Nonlinearity in Power Systems

□ Nonlinear laws of physics (assuming voltage magnitudes are fixed):



Power Operational Problems

Challenge 1: Nonlinearity due to laws of physics

□ Complexity: Strongly NP-complete with long history since 1962.

Common practice: Approximation

□ FERC Study: Annual cost of approximation > \$ 1 billion

ARPA-E is setting up a \$3.5M cash prize competition

Challenge 2: Nonlinearity due to discrete variables

Challenge 3: Astronomical number of security constraints

Challenge 4: Making decisions based on noisy and bad data

Blackout due to state estimation and security analysis

U.S.-Canada Power System Outage Task Force

Final Report on the August 14, 2003 Blackout in the United States and Canada:

> Causes and Recommendations



Canada

April 2004

Nonlinear Laws of physics

-1 -1

Due to nonlinearity, there are different types of solutions:



A number between 0 % and 100 %

Findings for Power Systems

- □ To find a global solution, we proposed a method based on **SDP**.
- □ SDP worked for IEEE benchmark examples and several real data sets.
- □ For the first time, this method found and certified global minima for benchmark systems.



Physics of power networks (e.g., passivity) reduce computational complexity for power optimization problems (joint work with Steven Low and Somayeh Sojoudi)

Findings for Power Systems

□ SDP may not be exact for ISOs' large-scale systems (some negative LMPs).

□ To find a near-global solution, we proposed a method named **Penalized SDP**.



Case	Cost	Guarantee	Time (sec)
Polish 2383wp	1874322.65	99.316%	529
Polish 2736sp	1308270.20	99.970%	701
Polish 2737sop	777664.02	99.995%	675
Polish 2746wop	1208453.93	99.985%	801
Polish 2746wp	1632384.87	99.962%	699
Polish 3012wp	2608918.45	99.188%	814
Polish 3120sp	2160800.42	99.073%	910

We generalized to and incorporated unit commitment, state estimation, security analysis, transmission switching, and distributed control

Our research revitalized the area:

- Follow-up work in academia
- Interest from industry
- Many talks at FERC's summer workshops in 2012-17

This work significantly contributed to the initiation of the ARPA-E Grid Competition

Convexification



Convexification



Convexification





Outline



Outline



□ How does structure affect complexity?

$$\min_{x_1, x_2} x_1^4 + a_0 x_2^2 + b_0 x_1^2 x_2 + c_0 x_1 x_2$$

s.t. $x_1^4 + a_j x_2^2 + b_j x_1^2 x_2 + c_j x_1 x_2 \le \alpha_j \quad j = 1, ..., m$



Generalized weighted graph:

- □ Vertices: variables
- Edges: couples
- Weight sets: coefficients



The proposed conditions include several existing ones ([Kim and Kojima, 2003], [Padberg, 1989], [Bose, Gayme, Chandy, and Low, 2012], etc.).



Outline



Graph Notions





Graph Notions





Graph Notions





Low-Rank Solution

□ Roughly speaking, <u>very</u> sparse graphs have high OS and low treewidth.

□ We can use these notions to find low-rank solutions.



□ Minimizing every nonzero weighted sum of the red entries gives a low-rank matrix.

Low-Rank Solution



This result includes the recent work *Laurent and Varvitsiotis*, 2012.

Treewidth in Power Systems





Treewidth of EU Grid < 35 Treewidth of NY < 40 **Theorem:** The rank of SDP solution is upper bounded by **Treewidth + 1**.

Complexity of solving optimization over a grid depends on its treewidth (related work by Bienstock & Munoz 2015).

Non-convexity Localization



Problematic Edges



Problematic edges: Identified based on high-rank submatrices

IEEE 300-bus: 2 Polish 2383-bus : 11

Near-Global Solutions

Strategy: Penalize reactive loss over problematic lines (proposed a systematic method)



- ✤ 3 local solutions
- **Costs:** 129625, 177984, 195695



Casa	TW	Cast	Cuanantaa	Time (see)
Case	IVV	Cost	Guarantee	Time (sec)
Chow's 9 bus	2	5296.68	100%	≤ 5
IEEE 14 bus	2	8081.53	100%	≤ 5
IEEE 24 bus	4	63352.20	100%	≤ 5
IEEE 30 bus	3	576.89	100%	≤ 5
NE 39 bus	3	41864.40	99.994%	≤ 5
IEEE 57 bus	5	41737.78	100%	≤ 5
IEEE 118 bus	4	129660.81	99.995%	≤ 5
IEEE 300 bus	6	719725.10	99.998%	13.9
Polish 2383wp	23	1874322.65	99.316%	529
Polish 2736sp	23	1308270.20	99.970%	701
Polish 2737sop	23	777664.02	99.995%	675
Polish 2746wop	23	1208453.93	99.985%	801
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Case	Minima	Cost	Guarantee
WB2	2	877.78	100%
WB3	2	417.25	100%
WB5	2	946.58	99.995%
WB5 Mod	3	1482.22	100%
LMBM3	5	5694.54	100%
LMBM3_50	2	5823.86	99.807%
case22loop	2	4538.80	100 %
case30loop	2	2863.06	100%
case30loop Mod	3	2861.88	100%
case39 Mod4	3	557.15	99.999%
case118 Mod1	3	129625.19	99.999%
case118 Mod2	2	85987.59	100 %
case300 Mod2	2	474643.46	99.996%

7000 simulations

Penalty Design

Why was penalty chosen as loss?

 $\begin{array}{ll} \min_{W} & \operatorname{trace}\{M_{0}W\} + \lambda \ g(W) \\ \text{s.t.} & \operatorname{trace}\{M_{i}W\} \leq a_{i}, \quad i=1,2,...,m \\ & W \succeq 0 \end{array}$

First try: $g(W) = ||W||_*$

- Compressed sensing and phase retrieval
- Need *n log n* measurements for a much simpler problem [Candes and Recht].

Proposed penalty:

 $g(W) = \operatorname{trace}\{MW\}$

Algorithm design: How to find the best M?

Guess for solution of original QCQP: x_*

- $M \succeq 0$
- $Mx_* = 0$
- Zero is a simple eig of M.

Theorem: SDP is exact if the solution is in a vicinity of *x*_{*}.



Outline



Data Analytics





□ Penalized SDP: Two-term objective to handle non-convexity and noise estimation

$$\begin{array}{ll} \underset{\substack{\mathbf{W} \in \mathbb{H}^n \\ \boldsymbol{\nu} \in \mathbb{R}^m}}{\text{minimize}} & \langle \mathbf{W}, \mathbf{M} \rangle + \boldsymbol{\mu} \times \| \boldsymbol{\nu} \|_1 \\ \text{subject to} & \langle \mathbf{W}, \mathbf{M}_r \rangle + \nu_r = x_r, \quad r \in \mathcal{M}, \\ & \mathbf{W} \succeq 0. \end{array}$$

Theorem: For carefully designed **M** and μ , if the number of bad data measurements is

not too high, we have

1

$$\mathbf{W}^{\mathrm{opt}} - lpha \mathbf{v} \mathbf{v}^* \|_F \leq \sqrt{\tau \times \mathrm{trace} \{ \mathbf{W}^{\mathrm{opt}} \} \times \| \boldsymbol{\omega} \|_1}$$



The above framework allows studying and mitigating the worst attacks possible on power grids.

Outline



Goal: Design a low-complex algorithm for sparse conic optimization (LP/QP/QCQP/ SOCP/SDP)



		minimize	$\sum_{i \in \mathcal{V}} \mathrm{tr}(\mathbf{A}_i \mathbf{W}_i)$				Sum of agents' objectives
		subject to :	$\mathbf{tr}(\mathbf{B}_{j}^{i}\mathbf{W}_{i})=b_{j}^{i}$	$\forall j = 1, \dots, p_i$	and	$i \in \mathcal{V}$	
			$\operatorname{tr}(\mathbf{C}_{j}^{i}\mathbf{W}_{i}) \leq c_{j}^{i}$	$\forall \; j=1,\ldots,q_i$	and	$i\in \mathcal{V}$	Local constraints
			$\mathbf{W}_i \succeq 0$	$orall i \in \mathcal{V}$			
			$\sum_{j\in N[i]} \operatorname{tr}(\mathrm{D}_k^{i,j}\mathrm{W}_j) = d_k^{(i)}$	$\forall \ k = 1, \dots, r_i$	and	$i \in \mathcal{V}$	
W.	-Wn		$\sum_{j \in N[i]} \operatorname{tr}(\mathbf{E}_k^{i,j} \mathbf{W}_j) \leq e_k^{(i)}$	$\forall \ k=1,\ldots,s_i$	and	$i \in \mathcal{V}$	Overlapping constraints
(r)			$\mathbf{W}_i(I_{i,j},I_{i,j})\!=\!\mathbf{W}_j(I_{j,i},I_{j,i})$	$\forall \ (i,j) \in \mathcal{E}^+$			

Distributed Algorithms for Big Data: ADMM-based dual decomposed SDP (related work: [Parikh and Boyd, 2014], [Wen, Goldfarb and Yin, 2010], [Andersen, Vandenberghe and Dahl, 2010]).

Algorithm for Conic Optimization:

- Based on over-relaxed ADMM
- Has a guaranteed convergence
- Communications between agents
- Basic operations and eigenvalue decomposition.
- □ Code written in C++
- Tested on Amazon EC2 (36 cores, 60 GB RAM)
- □ 8000 agents with 40x40 local matrices
- Full-scale SDP: **57.6 billion variables**
- Decomposed-SDP: **12.8 million variables**
- □ MOSEK, SeDumi, SDPT3: take months to solve

	$p_i=5, q_i=0$	$p_i=0, q_i=5$	$p_i=5, q_i=5$
$P_{ m obj}$	3.939822e + 06	6.475070e + 06	9.458764e + 06
D_{obj}	3.939368e+06	6.475035e+06	9.458743e + 06
iter	325	1264	2810
$t_{\rm CPU} \ ({\rm min})$	2.218	7.973	19.539
$t_{\rm iter}$ (sec per iter)	0.410	0.378	0.417
Optimality	99.98%	99.9994%	99.9997%

Low-Complexity Second-order Methods



Outline



Distributed Control

Optimization for differential equations: Optimal control, dynamic programming, system ID, robust control, etc.



Result 1: Design based on penalized SDP (rank at most 3).





Conclusions



Former and Current Group Members

- Ramtin Madani
- Abdulrahman Kalbat
- Salar Fattahi
- Richard Zhang
- Yu Zhang
- Ming Jin
- Ghazal Fazelnia
- Morteza Ashraphjuo
- SangWoo Park
- Victoria Chang
- Han Feng























Incomplete List of Collaborators

Caltech and UT Austin:

- John Doyle
- Richard Murray
- Steven Low
- Ross Baldick







Stanford, Concordia, Washington:

- Stephen Boyd
- David Tse
- Amir Aghdam
- Baosen Zhang









UC Berkeley:

- Somayeh Sojoudi
- Shmuel Oren
- Alper Atamturk
- Murat Arcak









Funding Acknowledgements













TBSI Tsinghua-Berkeley Shenzhen Institute