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Analysing spatial scaling effects in mineral reaction rates in porous media with a hybrid numerical model

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Motivation

Limits on upscalability from pore to Darcy scale

- The dissolution and precipitation of minerals in porous media are highly localized processes – as opposed to diffusion and advection which involve spatial gradients.
- It has been shown that such local processes can only accurately be upscaled to the Darcy scale if certain criteria are fulfilled:

$$Pe < \varepsilon^{-2}$$
 $Da < 1$ $\frac{Da}{Pe} < \varepsilon$

Boso, F. and Battiato, I. (2013). Homogenizability conditions for multicomponent reactive transport. *Adv. Wat. Resour.* **62**.





Molins, S. et al (2014). Pore-Scale Controls on Calcite Dissolution Rates from Flow-through Laboratory and Numerical Experiments. *Environ. Sci. Technol.* **48**.

How to overcome these restrictions? Pore-network models





Raoof A. et al (2012). Pore-scale modeling of reactive transport in wellbore cement under CO₂ storage conditions, *Int. J. Greenhouse Gas Control* **11**.

How to overcome these restrictions?

Hybrid Models

Motif E: Concurrent Hybrid





Scheibe, T. D. et al (2015). An Analysis Platform for Multiscale Hydrogeologic Modeling with Emphasis on Hybrid Multiscale Methods, *Groundwater* **53**.

Our hybrid model concept





Microscale → Intermediate Scale











Modeling reaction on the surface of calcites

$$CaCO_{3} + H^{+} \xleftarrow{k_{1}}{k_{-1}} Ca^{2+} + HCO_{3}^{-}$$
$$CaCO_{3} + H_{2}CO_{3}^{*} \xleftarrow{k_{2}}{k_{-2}} Ca^{2+} + 2 HCO_{3}^{-}$$
$$CaCO_{3} \xleftarrow{k_{3}}{k_{-3}} Ca^{2+} + CO_{3}^{2-}$$

The total forward (R_f) and backward (R_b) rates can be expressed as:

$$R_f = k_1 a_{\mathrm{H}^+} + k_2 a_{\mathrm{H_2CO_3}^*} + k_3,$$

$$R_b = k_{-1} a_{\mathrm{Ca}^{2+}} a_{\mathrm{HCO_3}^-} + k_{-2} a_{\mathrm{Ca}^{2+}} a_{\mathrm{HCO_3}^-}^2 + k_{-3} a_{\mathrm{Ca}^{2+}} a_{\mathrm{CO_3}^{2-}},$$

L. Chou et al (1989). Comparative study of the kinetics and mechanisms of dissolution of carbonate minerals. *Chemical Geology* **78**.



Focusing on the simple case where pH>12



W. Dreybrodt (1988). *Processes in Karst Systems: Physics, Chemistry, and Geology*. Springer. University of Stuttgart



Simplification to one reaction

$$\operatorname{CaCO}_3 \xrightarrow[k_{-3}]{k_{-3}} \operatorname{Ca}^{2+} + \operatorname{CO}_3^{2-}$$

The total forward (R_f) and backward (R_b) rates can be expressed as:

$$R_f = k_3, \\ R_b = k_{-3}a_{\rm Ca^{2+}}a_{\rm CO_3^{2-}},$$

L. Chou et al (1989). Comparative study of the kinetics and mechanisms of dissolution of carbonate minerals. *Chemical Geology* **78**.

LH2

Simplification to first-order reaction

- C: Concentration of the calcium ion
- D_c: Diffusion coefficient
- Damköhler number is scaled by the precipitation-rate coefficient

$$D_c \int_{\Gamma} \hat{\mathbf{n}} \cdot \boldsymbol{\nabla} C d\Gamma = \int_{\Gamma} (k_3 - k_{-3}C^2) d\Gamma.$$

$$k_{-3}^* = k_{-3} [\mathrm{CO}_3^{2-}]$$

$$Da = \frac{k_{-3}^* L_y}{D_c}.$$



Final mathematical model

Using the lubrication theory approach, $\epsilon = Ly/Lx$

$$Pe\frac{\partial C}{\partial t} + Pe\boldsymbol{u} \cdot \boldsymbol{\nabla}^* C - \left(\frac{\partial^2 C}{\partial x^2} + \frac{1}{\epsilon^2} \frac{\partial^2 C}{\partial y^2}\right) = 0,$$





Solution snapshots for varying Da

- Solved using FEniCs.
- ε = 0.1





Q. Kang et al. (2014). Pore-scale study of dissolution-induced changes in permeability and porosity of porous media. Journal of Hydrology **517**.

Upscaling to the Pore-Network-scale

Leading-order asymptotic solution

- Diffusion-dominated dissolution problem, Pe << 1.
- Can provide information to pore network models.

$$C^*(x^*) = \operatorname{sech}\left(\frac{\sqrt{2Da}}{\epsilon}\right) \cosh\left(\frac{\sqrt{2Da}}{\epsilon}(1-x^*)\right) + 1$$

The average reaction rate per surface area is

$$\bar{R}_{micro} = k_3 \int_0^1 |(1 - C^*(x^*))| dx^* = k_3 \frac{\tanh\left(\sqrt{2Da}/\epsilon\right)}{\sqrt{2Da}/\epsilon}.$$



Upscaling to the Pore-Network-scale

Average reaction rates based on leading-order analytical solution





Upscaling to the Pore-Network-scale

Comparison of leading-order analytical with numerical solution





Intermediate Scale \leftrightarrow Macroscale



Possible decomposition scenarios

Flow-through setup, small Pe, rapid dissolution only in parts of the domain



a) Flow-through experiment







Possible decomposition scenarios

Radial injection, strong variation of Pe





Possible decomposition scenarios

Reacting components injected at different locations, small mixing zone



a) Injected fluids

b) Model domains





Darcy – PNM coupling (K. Weishaupt, LH2)



 $[p]^{\rm PNM} = [p]^{\rm REV}$

Coupling conditions

bulk porous medium (REV)

- coupling of different concepts / scales
- assumption: pore-scale pressure matches averaged REV-scale pressure (e.g. Hassanizadeh, & Gray, 1979; Nordbotten et al., 2008)
- assumption: local thermodynamic equilibrium



Darcy – PNM coupling (K. Weishaupt, LH2)

Single-phase flow test, w/o transport and reaction

- Dirichlet boundary conditions for p on top and bottom
- Neumann no-flow elsewhere •
- upscaled K for Darcy domain
- mass conservative
- continuity of pressure
- identical pressure gradients





Summary and future work

- Exploit pore-network models to bridge between pore and Darcy scale.
- Admit fast reactions within the pore elements.
- Use asymptotic analysis and numerical simulations at the pore-element scale to provide information to the pore-network scale.
- Decompose the computational domain into pore-network and Darcy subdomains.
- Consider other pH regimes that involve bicarbonate and carbonic acid.
- Take porosity changes into account.
- Adapt dynamically the decomposition into pore-network and Darcy subdomains.





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Thank you for your attention!



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